

TECHNOLOGY & TREATMENT



Leading the industry in conditioning oilfield water through innovative, environmentally friendly, Chlorine Dioxide treatments.

## Chlorine Dioxide (CIO<sub>2</sub>)

- "Green" Biocide
- Rapid reaction
- Does not react with Hydrocarbons
- Effective across broad pH
- Effective at treating Bio Film
- Selective oxidant with 2.5 times the oxidative capacity of conventional alternatives

## CIO<sub>2</sub> Advantages

- Selective oxidant with low corrosion profile
- Does not form colloidal sulfur
- Effective biocide over broad set of conditions
- Kills all bacteria, removes biomass
- Improves oil recovery
- Improves SWD skim oil quality by removing sulfides
- Controls H<sub>2</sub>S in tank headspace
- Improves well production / injection rates by removing well bore contamination
- Reduces corrosion by removing H<sub>2</sub>S / FeS

## **APPLICATIONS**

#### **Frac Water Pre Treatment**

- Rapid reaction and documentation of frac water cleanliness before introduction to blender
- Eradicates active and inactive microbes and spores
- Useful over a wide variety of frac water.
   (Fresh, Produced, and Blended)
- Aegis process will not disturb FR or gels

#### **Water Reclamation**

- Rapid reaction with the bulk of the undesirable matter in water
- Able to tune reaction to a wide range of water quality
- Increased oil skim
- Eradicates H<sub>2</sub>S and Microbes
- Oxidizes Iron Sulfide and dissolved iron

#### **Tank Batteries and SWD**

- Rapid reaction with the bulk of the undesirable matter in water
- Increased Skim
- Oxidizes Iron Sulfide and dissolved iron
- Remove odor, H<sub>2</sub>S
- System health increased due to removal of harmful elements

## **Exceptional Mobility**

Aegis' mobile capabilities for oilfield application of CIO<sub>2</sub> provides flexibility in logistics as well as size of assignment. Large or small, the technology comes to the field ready to perform.



Compact trailer units easily responds to smaller assignments



More demanding projects may require the increased capacity of a larger unit



Large volume mobile unit for "Frac on the Fly" or other large applications



Within the dynamics of the Aegis process lies the valuable principle of separation. Under the right conditions in oil laden waste water the potential exist to separate and recover significant amounts of oil. Each treatment situation must be evaluated individually, but under the right circumstances upwards of 20% to 30% of the wastewater could be recoverable oil. When treating large volumes of water, substantial accumulations of this valuable by-product could result.

**ORIGINAL FIELD SAMPLE** 

TREATED FIELD SAMPLE



Lab samples show potential oil reclamation from treated waste water

"When Chlorine Dioxide was introduced the injection rate soon exceeded 1,700 bwpd and this result has lasted 19 months."

700 BWPD

200 BWPD

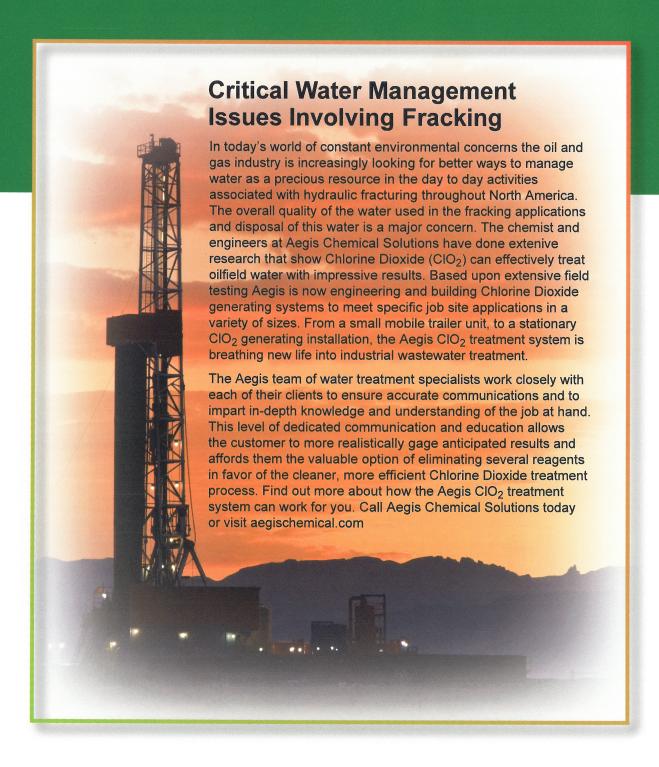
1,700 BWPD

## **Field Case Study**

A Texas based oil and gas company operated a gas processing facility in which 700 bbls/day of water produced at the facility was pumped to a disposal well that was continually plugging and required periodic acidizing to restore the injection rate to 700 bwpd. The acid treatment lasted two months or less before the rate fell below 200 bwpd. When Chlorine Dioxide was introduced, the injection rate soon exceeded 1,700 bwpd and this result lasted 19 months with continuous CIO<sub>2</sub> injections.

# **OILFIELD CHLORINE DIOXIDE**

Chlorine dioxide has been useful in various applications in the oilfield. While the chemistry has long been understood, the adaptation to proper oilfield use has been an evolution over the past several decades. With the increased pressure on oilfield companies to properly manage both water in and water out of the oil and gas operations, chlorine dioxide application is increasing because of its efficiency and environmentally positive profile. Aegis' methods of delivering chlorine dioxide in salt water disposal systems (SWD), water floods, water for hydraulic fracturing, and treatment of tank batteries have demonstrated the value of chlorine dioxide in the separation of entrained oil, and the elimination of bacteria, iron sulfides, and H<sub>2</sub>S. Important advances in the process and methods of delivery allow for economically feasible use of high purity chlorine dioxide where it was once cost prohibitive. At Aegis we have been able to alleviate issues faced historically in the oilfield, resulting in a more efficient process with dependable and predictable results.





AEGIS Chemical Solutions 4560 Kendrick Plaza Drive Suite 190 Houston, Texas 77032 855-532-2033 www.aegischemical.com